



Company : CO2CRC

Well : CRC-1

Interval : 1800.00 - 1984.84 meters

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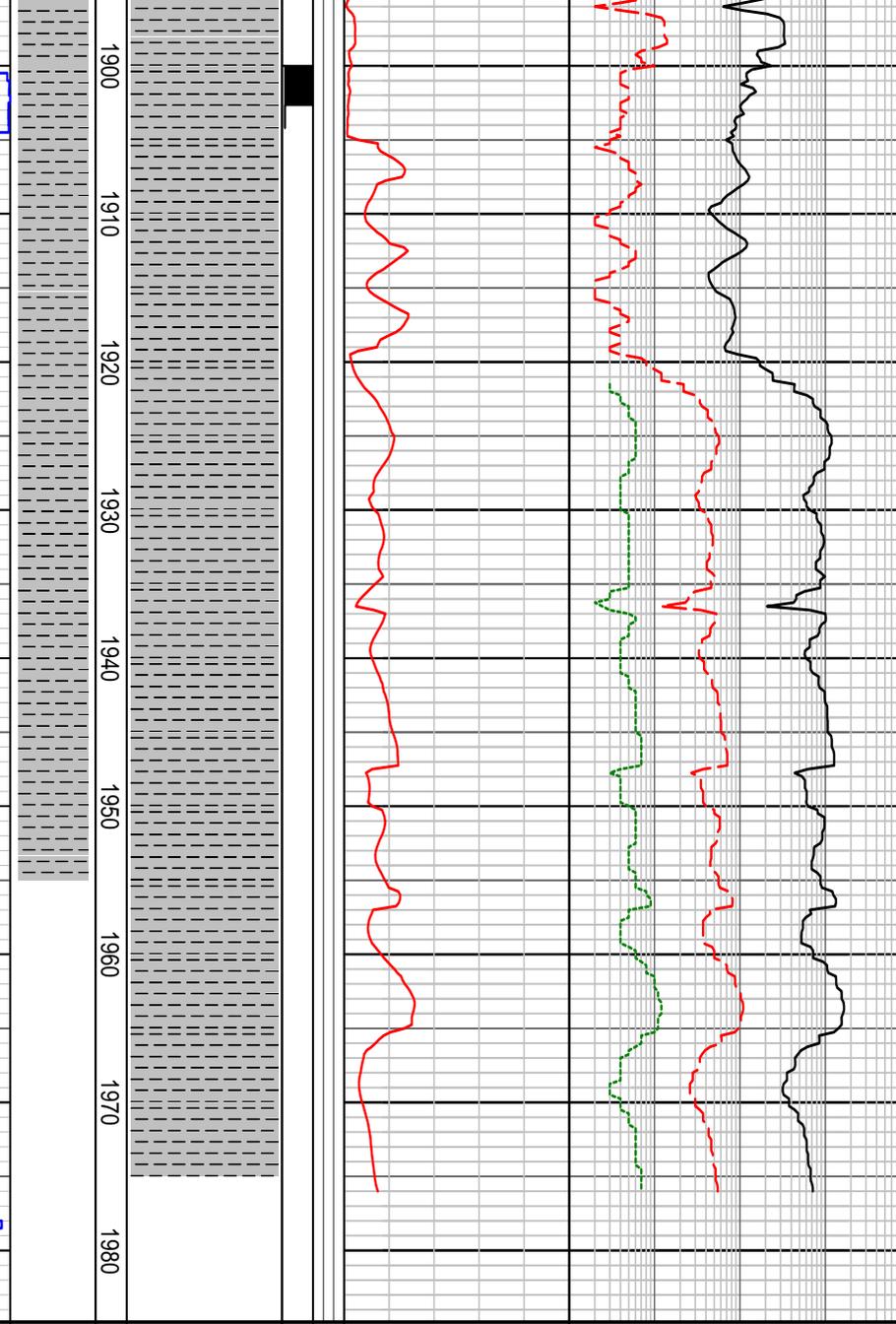
INTEQ



FORMATION EVALUATION LOG

RATE OF PENETRATION ROP (0-100m/hr) Backup ROP (100-200m/hr) WOB (klb) TORQUE AVG	INTERPRETED LITHOLOGY	MD meters	LITHOLOGY	CORE	OIL SHOWS	TOTAL GAS	CHROMATOGRAPH	REMARKS
						0.1 0.2 0.3 0.4 0.5 %	1 Methane ppm 10000 1 Ethane ppm 10000 1 Propane ppm 10000 1 iso-Butane ppm 10000 1 n-Butane ppm 10000 1 iso-Pentane ppm 10000 n-Pentane ppm 10 100 1000 10000	
WOB: 8-11klbs RPM: 89-120 Flow: 248-308gpm SPP: 959-1605psi		00						Claystone: dk gy, sl slty, mod carb, tr blk carb flks, tr dk gn glau, tr med brn crypctl dol, tr Inoceramus, rr diss py, com micmic, mod hd, sl subfiss.
		1810						Survey @ 1808m = 2.00 deg incl
		1820						Claystone: dk gy, sl slty, mod carb, tr blk carb flks, tr dk gn glau, rr med brn crypctl dol, tr rr Inoceramus, rr diss py, com micmic, mod hd, sl subfiss.
		1830						
		1840						Claystone: dk gy, sl slty, mod carb, tr blk carb flks, tr dk grn glau, rr med brn crypctl dol, tr Inoceramus, rr diss py, com micmic, mod hd, sl subfiss.
WOB: 6-11klbs RPM: 80-120 Flow: 300-315gpm SPP: 1210-1690psi		1850						Claystone: dk gy, sl slty, mod carb, tr blk carb flks, com-abnt dk grn glau, rr med brn crypctl dol, com micmic, mod hd, sl subfiss.
		1860						
		1870						Claystone: dk gy, sl slty, mod carb, tr blk carb flks, tr dk grn glau, rr med brn crypctl dol, com micmic, mod hd, sl subfiss.
		1880						MWIN:9.15ppg Mud temp:47.1deg PV/YP:15/26FV:55Gels:5/5 Solids:5.1% pH:10.0
01/03/2007 WOB: 3-8klbs RPM: 89-121		1890						Survey @ 1896m = 2.00 deg incl Claystone: dk gy, sl slty, mod carb, tr blk carb flks, tr dk grn glau, rr med

Flow: 292-308gpm
 SPP: 1226-1713psi
 02/03/2007
 03/03/2007
 04/03/2007
 Bit#3RR3: MCP662 6.75" Core
 PDC
 TFA 0.8
 Depth in 1900m, out: 1904m
 4m/8.4hrs
 Grading: 1-1-IN-A-X-I-NO-PR
 Bit#4: 6-3/4" DSX173DGJWPDC
 Jets: 4 x 12, In: 1904m, Out:
 XXXm
 Drilled: XXX0m in XXHrs
 Bit Grade: X-X-XX-X-X-XX-XX



brn crypctl dol, tr inoceramus, com
 micmic, mod hd, sl subfiss.
 Core#4 Cut 1900m-1904.2m
 Recovery 2.65m=63%
 MWIN:9.25ppg Mud temp:40.6deg
 PV/YP:13/12FV:46Gels:1/3
 Solids:5.1% pH:9.5
 Claystone: dk gy-occ gy, sl slty, sl
 carb i/p, tr blk carb flks, tr dk grn glau
 rr med brn crypctl dol, rr py, com
 micmic, mod hd, sl subfiss.
 Claystone: dk gy-occ gy, slty i/p, sl
 carb i/p, sl calc i/p, tr blk carb flks, tr
 dk grn glau, rr py, com micmic, mod
 hd-occ fm, sl subfiss.
 Claystone: dk gy-olv gy, occ gy, slty
 i/p, sl carb i/p, sl calc i/p, tr blk carb
 flks, tr dk grn glau, rr py, com micmic,
 mod hd-occ fm, sl subfiss-fri i/p.

FORMATION EVALUATION LOG

RATE OF PENETRATION		INTERPRETED LITHOLOGY	MD meters 1:500	LITHOLOGY	CORE	OIL SHOWS	TOTAL GAS		CHROMATOGRAPH					REMARKS	
ROP (0-100m/hr)	Backup ROP (100-200m/hr)						TOTAL GAS		Methane ppm	Ethane ppm	Propane ppm	iso-Butane ppm	n-Butane ppm		iso-Pentane ppm
100 90 80 70 60 50 40 30 20 10	200 190 180 170 160 150 140 130 120 110						0.1 0.2 0.3 0.4 0.5	1	1	1	1	1	1		
WOB (klb)							%		10000	10000	10000	10000	10000	10000	
TORQUE AVG									10000	10000	10000	10000	10000		
5 10 15 20 25 30 35 40 45 50	5 10 15 20 25 30 35 40 45 50								10 100 1000 10000						